



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, July 21, 2025
WELL WORK PERMIT
Horizontal 6A / New Drill

JAY-BEE OIL & GAS, INC.
23 EGANFUSKEE ST., SUITE 126

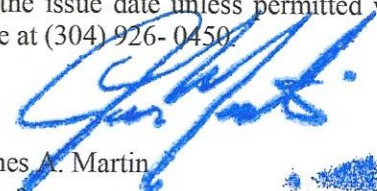
JUPITER, FL 33477

Re: Permit approval for P5N-5
47-073-02646-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.


James A. Martin
Chief

Operator's Well Number: P5N-5
Farm Name: Jay-Bee Royalty, LLC
U.S. WELL NUMBER: 47-073-02646-00-00
Horizontal 6A New Drill
Date Issued: 7/21/2025

Promoting a healthy environment.

07/25/2025

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Also, 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.
11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

07/25/2025

WW-6B
(04/15)

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Office of Oil and Gas

JUN 19 2025

WV Department of
Environmental Protection

API NO. 47-073 - 02646
OPERATOR WELL NO. P5N-5
Well Pad Name: P5

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

4707302646

1) Well Operator: Jay-Bee Oil & Gas, Inc. 24610 Pleasants Union Bens Run 7 1/2'
Operator ID County District Quadrangle

2) Operator's Well Number: P5N-5 Well Pad Name: P5

3) Farm Name/Surface Owner: Jay-Bee Royalty, LLC Public Road Access: Arvilla Rd.

4) Elevation, current ground: 869.0' Elevation, proposed post-construction: 869.0'

5) Well Type (a) Gas X Oil Underground Storage
Other

(b) If Gas Shallow X Deep
Horizontal X

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Formation, TVD 5,802', TMD 20,319', Thickness 12', Expected PSI at surface 0

8) Proposed Total Vertical Depth: 5,802'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 20,319'

11) Proposed Horizontal Leg Length: 12,395.8'

12) Approximate Fresh Water Strata Depths: 127'

13) Method to Determine Fresh Water Depths: API 47-073-00798 Freshwater, 47-073-00636 Saltwater, 47-073-00099 Coal

14) Approximate Saltwater Depths: 1,756.1'

15) Approximate Coal Seam Depths: 456.1-461.1'

16) Approximate Depth to Possible Void (coal mine, karst, other): N/A

17) Does Proposed well location contain coal seams
directly overlying or adjacent to an active mine? Yes No X

(a) If Yes, provide Mine Info: Name:
Depth:
Seam:
Owner:


6-16-25

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	26"	New	H-40	102 lb/ft	80'	30' ✓	98 Cu. Ft/CTS
Surface	20"	New	J-55	90 lb./ft.	350'	300' ✓	383.96 Cu. Ft/CTS
Intermediate 1	13 3/8"	New	J-55	61 lb./ft.	2,050'	2,000' ✓	1389.24 Cu. Ft/CTS ✓
Intermediate 2	9 5/8"	New	HCP110	40-43.5 lb/ft	5,550'	5,500' ✓	1722.48 Cu. Ft/CTS
Production	5 1/2"	New	P-110	20 lb./ft.	20,370'	20,319' ✓	4655.08 Cu. Ft. 300' Top
Tubing	2 3/8"	New	L-80	4.7 lb./ft.	5,850'	5,802'	N/A
Liners	N/A						

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	26"	30"	.375	N/A	50	A/L ✓	1.18
Surface	20"	24"	.435	2,250	1,000	A/L	1.18
Intermediate 1	13 3/8"	17 1/2"	.480	3,090	2,000	A/L	1.12
Intermediate 2	9 5/8"	12 1/4"	.395-.435	8,700-8,980	4,500	A/L	1.12
Production	5 1/2"	8 1/2"	.304	12,640	7,500	A/H/G	1.15
Tubing	2 3/8"	5 1/2"	.190	7,700	2,500	N/A	N/A
Liners	N/A						

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

Jeremy Newlon

7-14-2025

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(10/14)

JUN 19 2025

WV Department of
Environmental Protection

API NO. 47- 073 -

OPERATOR WELL NO. P5N-5

Well Pad Name: P5

4707302646

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and Stimulate a new Horizontal Well. We will drill top hole to set conductor and surface casing, move in bottom hole rig drill on air or water based fluid to set intermediate 1 and 2 casing strings, drill on air or water based fluid to top of curve (KOP). Load hole with SOBM trip out pick up BHA for curve and lateral drill well to planned TD. Run production casing and cement per design. Move out rig move in frac company stimulate well with water, sand and chemicals per frac design.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

200' per stage plug to plug approx 8,500 bbls of water, approx 400,000-500,000 lbs of propan, friction reducer, 1gpt. scale inhibitor and biocide .25 gpt 2,000 gallons 15% vol acid. 95 bpm @ 7,500# pressure.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 30.73

22) Area to be disturbed for well pad only, less access road (acres): 8.97

23) Describe centralizer placement for each casing string:

Vertical - Every 3rd joint place a centralizer to surface.
Horizontal - Every other joint place a solid body centralizer.
Curve - Every other joint place a solid body centralizer.

24) Describe all cement additives associated with each cement type:

Class A
o Surface string (13-3/8") - 15.6 PPG - Class A Cement, 1.5% Calcium Chloride, Cello-flake (if required)
o Intermediate String (9-5/8") - 15.6 PPG - Class A Cement, 1.5% Calcium Chloride, Foam Preventer (FP-29L)
o Intermediate String #2 (9-5/8") - 15.6 PPG - Class A Cement, 1.5% Calcium Chloride, Foam Preventer (FP-29L) retarder
o Production string (5-1/2") - 14.5 PPG - 50% Class A Cement, 50% Fly Ash, Bentonite, Fluid Loss (FL-66), Foam Preventer (FP-24), Foam Preventer (FP-29L), Retarder (R-3), Sugar (Displacement only), Biocide (displacement only)
Class L
o Surface String (13-3/8") - 15.6 PPG - Class L Cement, 1.75% Calcium Chloride, Cello-flake (if required)
o Intermediate String (9-5/8") - 15.6 PPG - Class L Cement, 0.75% Calcium Chloride, Foam Preventer (FP-29L)
Class G & A Blend
o Production string (5.5) 14.8-15.6 PPG Antifoam, Surfactant, Class A lead Class G tail, Dispersant, Fluid loss, GAS Block (gas migration preventer) retarder
Class H & A Blend
o Production string (5.5) 13.5-15.2 PPG Antifoam, Surfactant, Class A lead Class H tail, Fly Ash, Fluid Loss, XCEM 703 Gas Migration, retarder

25) Proposed borehole conditioning procedures:

-24" surface hole- for the 18 5/8" fresh water case-circulate until clean with air or fresh water. If soaping, slug then dry.
-17.5" hole- for the intermediate #1 13 3/8" case-circulate until clean with air or fresh water. If soaping, slug then dry.
-12.25" hole- for the intermediate #2 9 5/8" case-circulate until clean with air or water based fluid. If soaping, slug then dry.
-8.5" hole from KOP or bottom of 9 5/8" to TD- 5.5" production case-circulate with mud and sweep to condition well bore. If needed weight up mud until no cuttings retrieved, then circulate with mud and sweeps until none or minimal cuttings are being reretrieved.

*Note: Attach additional sheets as needed.

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WV Department of
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47 07302646

Emily Potesta
Regulatory Agent

Jay-Bee Oil & Gas, Inc.

304-203-0665

June 16, 2025

WV DEP Office of Oil & Gas
Attn: Cragin Blevins
601 57th St SE
Charleston, WV 25304

Re: P5N-5 Well Pad - Request for Variance – Class L/Class A Cement

Mr. Blevins:

Pursuant to 35CSR8 Section 9.2.h.8, Jay-Bee Oil & Gas, Inc would like to implement the variance to allow Class L Cement in place of Class A Cement. This is in relation to the construction of any horizontal wells on the P5 Pad, located off of Arvilla Rd. in Pleasants County, WV.

Jay-Bee Oil & Gas, Inc. plans to use this method only if Class A Cement is not available to use due to supply issues. Please see Order No 2022-14 attached.

Should you have any further questions, please feel free to contact me either by email at epotesta@jaybeeoil.com, or by phone at 304-933-3878 (office) or 304-203-0665 (cell).

Sincerely,

Emily Potesta
Regulatory Agent

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west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 928-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 11.5 AND LEGISLATIVE RULE)
35CSR8 SECTION 9.2.h.8.,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-14

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WV Department of
Environmental Protection

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well construction.

FINDINGS OF FACT

1. On July 14, 2022, Northeast Natural Energy (NNE) submitted a variance request from Legislative Rule 35CSR8 Section 9.2.h.8., for the use of API Class L cement in place of API Class A cement, relating to the construction of horizontal wells.
2. Laboratory analysis submitted by NNE on July 14, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR4 Section 11.5., for the use of API Class L cement in place of API Class A cement, relating to the construction of vertical wells.

07/25/2025

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well construction subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

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OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA


James Martin, Chief
Office of Oil and Gas

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Jay-Bee Oil & Gas Inc.

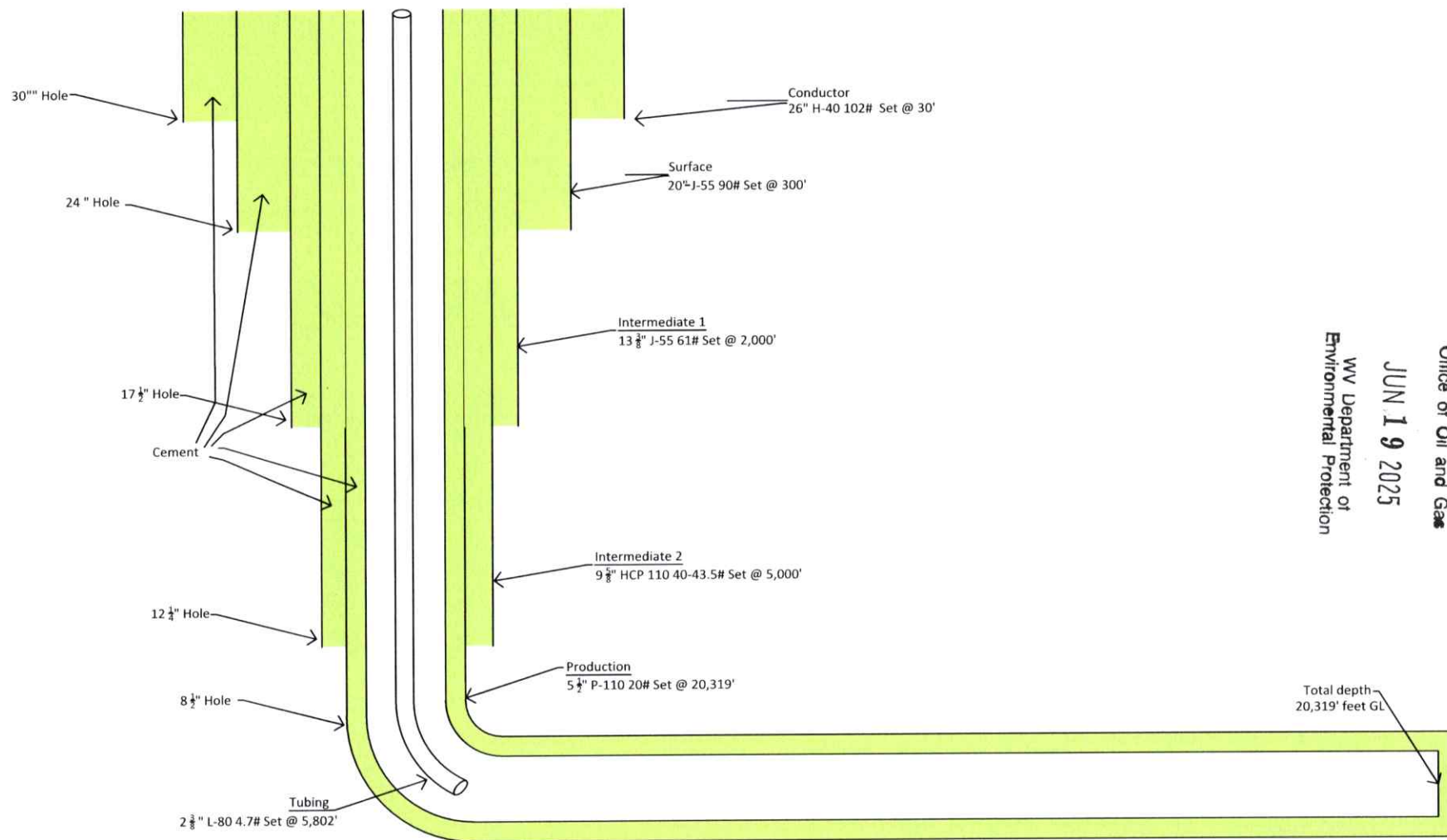
Well Name: P5N5

GL Elevation: 869.0'

District: Union

County: Pleasants

State: West Virginia



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4707302646

James M. Hall
6-16-25

WW-9

(4/16)

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API Number 47 - 073

Operator's Well No. P5N-5

4707302646

JUN 19 2025

WV Department of
Environmental ProtectionSTATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Jay-Bee Oil & Gas, Inc.

OP Code 24610

Watershed (HUC 10) Sugar Creek of Outlet Middle Island Creek

Quadrangle Bens Run 7 1/2'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☒ No ☐Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application
- ☒ Underground Injection (UIC Permit Number 47-085-09721)
- ☐ Reuse (at API Number _____)
- ☐ Off Site Disposal (Supply form WW-9 for disposal location)
- ☒ Other (Explain Using Contract Haulers (API 47-085-05151) _____)

Will closed loop system be used? If so, describe: Yes, Centrifuge Drying Shaker System for Top Hole & Horizontal section

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air Vertical/Horizontal OBM

-If oil based, what type? Synthetic, petroleum, etc. ABS 40 (Aliphatic Base System)

Additives to be used in drilling medium? Barite, ABS MUL/VIS, Bentone990, CACL2, CalCarb, FLR, Lime, Multifiber, Permaseal, Nut Plug

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Landfill

-Landfill or offsite name/permit number? Meadowfill/Permit 101219WV

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature

Emily Potesta

Company Official (Typed Name) Emily Potesta

Company Official Title Regulatory Agent

Subscribed and sworn before me this 14 day of June, 2025

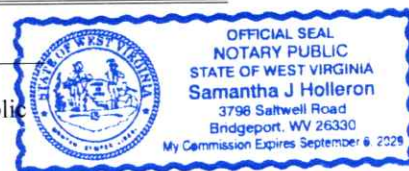
Samantha J Holleran

Notary Public

My commission expires

9/14/2029

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07/25/2025

4707302040

Form WW-9

Operator's Well No. P5N-5Jay-Bee Oil & Gas, Inc.Proposed Revegetation Treatment: Acres Disturbed 30.73 Prevegetation pH 6.8Lime 3 Tons/acre or to correct to pH 6.8Fertilizer type 10-20-20Fertilizer amount 500 lbs/acreMulch Hay 20 Tons/acreRECEIVED
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Environmental ProtectionSeed MixturesTemporaryPermanent

Seed Type	lbs/acre
Annual Ryegrass	40
See Well Plan	

Seed Type	lbs/acre
Perennial Ryegrass	10
Creeping Red Fescue	30

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: 

Comments: _____

Title: Oil & Gas InspectorDate: 6-16-25Field Reviewed? ☒ Yes ☐ No

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P5N-5

WELL SITE SAFETY PLAN

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JAY-BEE OIL & GAS, INC

Jimmy N. [Signature]

6-16-25
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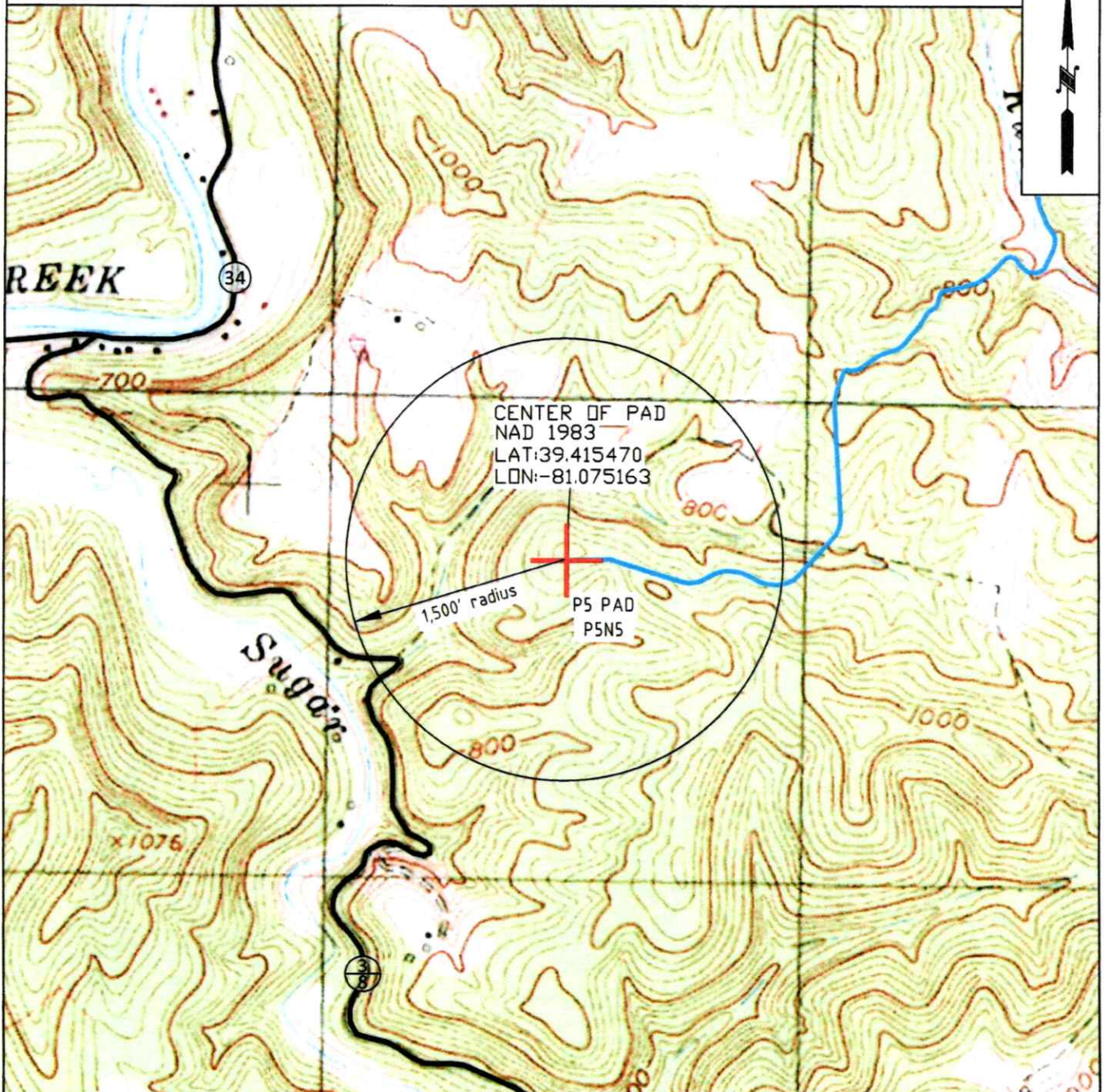
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PROPOSED P5 PAD P5N5

EXHIBIT 3

There appears to be Zero (0) residences within 1,500'.



Jay Bee
Oil & Gas
DRILLING
into the future

OPERATOR

JAYBEE OIL & GAS INC.
429 Simonton Rd.
Ellenboro, WV 26346

TOPO SECTION

BENS RUN 7.5'

SCALE:

1" = 1000'

WELL NAME

P5N5

DATE:

DATE: 06-03-2025

07/25/2025

4707302646

RESIDENCES WITHIN 1500' OF THE P5 WELL PAD

P5

UNION

COUNTY: Pleasants

STATE: WV

There appear to be No Residences,
Businesses, Churches, Schools or Emergency
Facilities within 1500' of the P5 Well Pad.

	Topo Spot #	Description	Property Owner	E-911 Address

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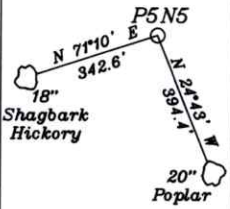
LATITUDE 39-25-00 N (TH)

Top Hole 9,508'

LATITUDE 39-27-30 N (BH)

BH 7,001'

References:



Top Hole
Geo NAD 83- 39.415518 N, 81.075321 W
UTM NAD 83(Meters)-4362891.46 N, 493516.14 E
UTM NAD 83(Feet)-14313919.74 N, 1619144.21 E

Landing Point
Geo NAD 83- 39.414268 N, 81.086599 W
UTM NAD 83(Meters)-4362753.61 N, 492545.15 E
UTM NAD 83(Feet)-14313467.46 N, 1615958.55 E

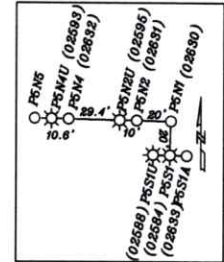
Bottom Hole
Geo NAD 83- 39.443924 N, 81.108128 W
UTM NAD 83(Meters)-4366046.81 N, 490695.79 E
UTM NAD 83(Feet)-14324271.89 N, 1609891.10 E

NUMBER	DIRECTION	DISTANCE
L1	N02°18' E	1,868.8'
L2	N73°57' W	2,989.7'
L3	S82°53' W	3,218.7'

-LEGEND-

--- Lease lines
--- 500' from well
--- bore path
--- Surface tracts
--- within lease
--- Adjoiner tracts

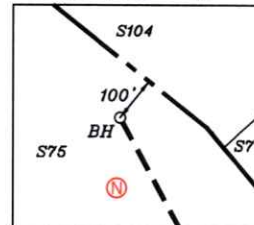
BH
7 1/2'

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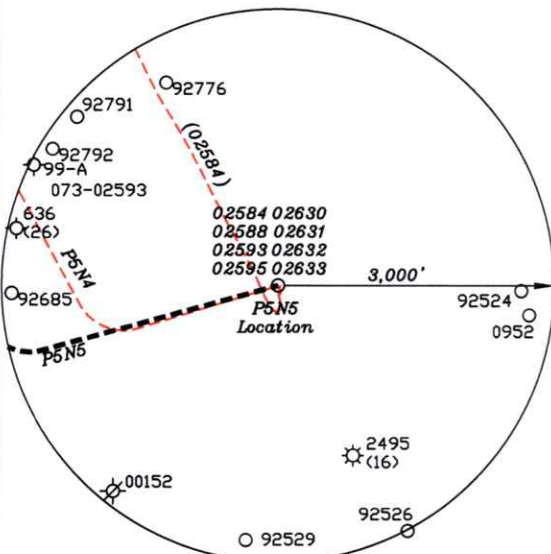
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DETAIL "A"



DETAIL "B"

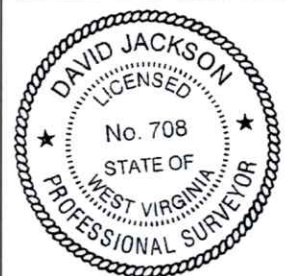


(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
DRAWING NO. 1
SCALE 1" = 2000'
MINIMUM DEGREE OF
ACCURACY 1 in 200
PROVEN SOURCE OF
ELEVATION GPS
submeter unit

I THE UNDERSIGNED, HEREBY CERTIFY THAT
THIS PLAT IS CORRECT TO THE BEST OF MY
KNOWLEDGE AND BELIEF AND SHOWS ALL THE
INFORMATION REQUIRED BY LAW AND THE RULES
ISSUED AND PRESCRIBED BY THE DEPARTMENT
OF ENVIRONMENTAL PROTECTION.

(SIGNED) David L Jackson
R.P.E. _____ P.S. 708



STATE OF WEST VIRGINIA
Division of Environmental Protection
OFFICE OF OIL AND GAS

DATE June 05, 2025OPERATOR'S WELL NO. P5N5API WELL NO. 47-073-02646

WELL TYPE: OIL X GAS X LIQUID INJECTION X WASTE DISPOSAL X STATE County PERMIT
(IF "GAS") PRODUCTION X STORAGE X DEEP X SHALLOW X
LOCATION: ELEVATION 869.0' WATER SHED Sugar Creek of Outlet Middle Island Creek (HUC-10)
DISTRICT Union COUNTY Pleasants
QUADRANGLE Bens Run 7 1/2'

SURFACE OWNER Jay-Bee Royalty, LLC ACREAGE 165.0 Ac.OIL & GAS ROYALTY OWNER Jay-Bee Royalty, LLC LEASE ACREAGE 165.0 Ac.

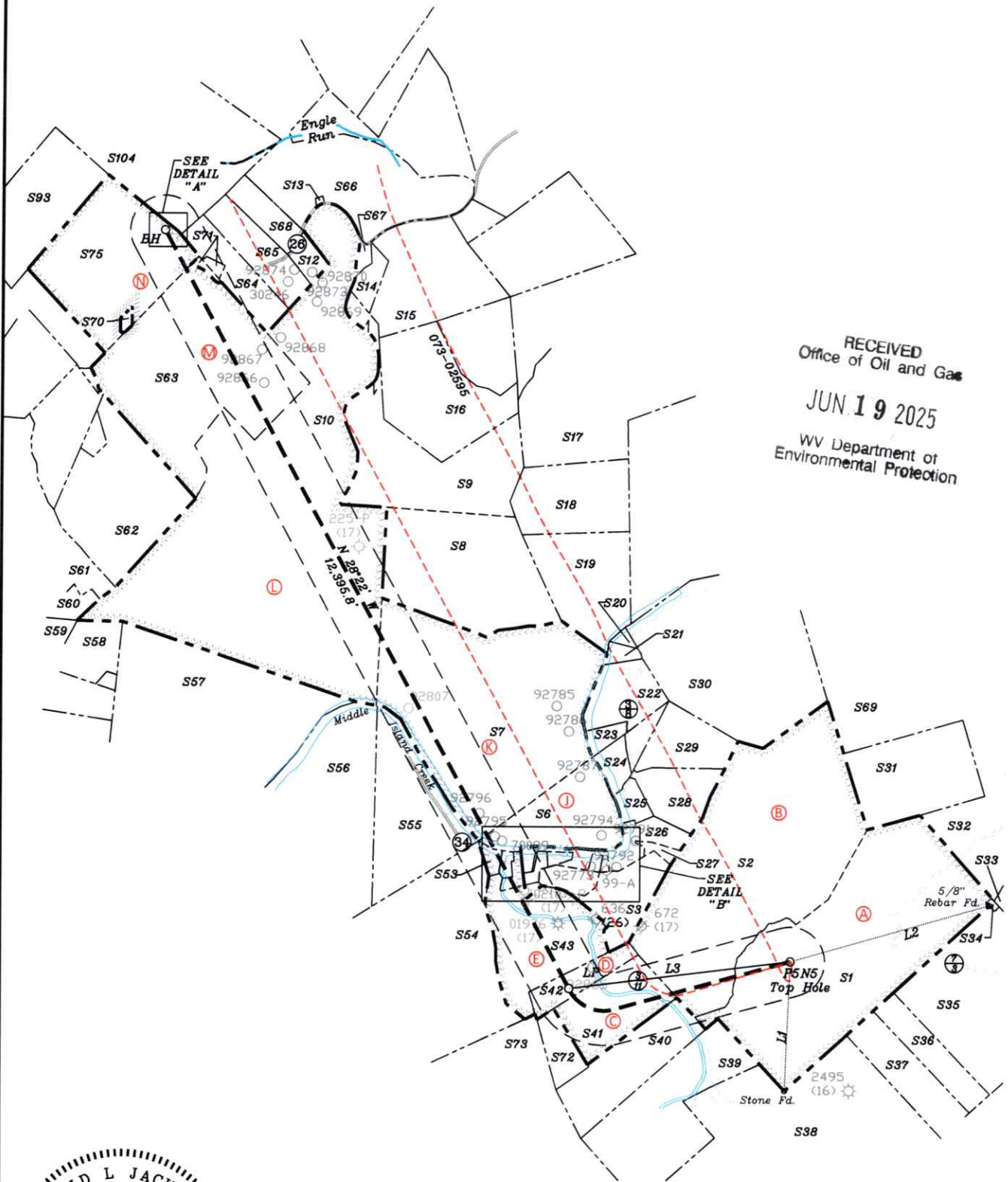
PROPOSED WORK: DRILL X CONVERT X DRILL DEEPER X REDRILL X FRACTURE OR
STIMULATE X PLUG OFF OLD FORMATION X PERFORATE NEW
FORMATION X OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG
TARGET FORMATION Marcellus ESTIMATED DEPTH TVD = 5,802'; TMD = 20,319'

WELL OPERATOR Jay-Bee Oil & Gas, Inc. DESIGNATED AGENT Deborah Broda-MorganADDRESS 16 South Avenue W, Ste 118, Cranford NJ 07016 ADDRESS 429 Simonton Road, Ellenboro, WV 26346

JACKSON SURVEYING
INC.
2413 East Pike Street
#112
Clarksburg, WV 26301
304-623-5851

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Office of Oil and Gas
JUN 19 2025
WV Department of
Environmental Protection



P.S.
708

David L Jackson

07/25/2025



Jay Bee
Oil & Gas

DRILLING
into the future

API #: 47-073-
WELL #: P5N5
DISTRICT: Union
COUNTY: Pleasants
STATE: WV

WELL PLAT
PAGE 2 OF 3
DATE: 06/05/2025

JN.

JACKSON SURVEYING
INC.2413 East Pike Street
#112
Clarksburg, WV 26301
304-623-5851Notes:

1. All wells within 500' of the horizontal leg are shown on this plat based upon information taken from DEP mapping, well plats, & aerial photos.

2. Ties to wells and corners are based on State Plane Grid North-WV North Zone NAD 83.

3. Surface and Royalty owner information and boundaries shown hereon were plotted from deeds and/or Tax Parcel Maps and/or field locations.

4. This plat does not represent a boundary survey of parcels shown hereon.

5. No water wells were found within 250' of the well location. No dwellings or buildings were found within 625' from the center of the proposed pad. No perennial streams are located within 100' of LOD. No producing trout stream is located within 300' of LOD.

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Environmental ProtectionP.S.
708*David L Jackson*Jay Bee
Oil & GasDRILLING
into the future

Tags	Number	Tax Map - Parcel	Surface Owner	Acres
A	S1	7-11-29	Jay-Bee Royalty LLC	165
B	S2	7-11-27	Darin J Barber	165
C	S41	7-11-35	Jay Bee Royalty, LLC	30.893
D	S42	7-11-33	Edward W Williamson & Jeffrey L Williamson	14.25
E	S43	7-11-26	Patrick Dean Sole	49.1769
F	S51	7-11-22	Grant Hoskinson	3.63
G	S53	7-11-21	Michael Blaine Beagle	1
H	S52	7-11-22.1	West Virginia Department of Natural Resources	1.37
I	S11	Middle Island Creek	West Virginia Department of Natural Resources	Middle Island Creek
J	S6	7-11-25.7	Sandra K Lamm, Ronald S Holmes, Roger Q Holmes & Kenneth G Holmes	40.88
K	S7	7-11-1	BMB Enterprises, LLC & Jay-Bee Royalty LLC	157.5
L	S10	7-6-111	Spring Mountain Holding, LLC	321.62
M	S63	7-5-56	Spring Mountain Holding LLC	117.412
N	S75	7-5-34	Harold E Barnhart	72
	S104	7-5-3	Bens Run Land Company Limited Partnership	176.13
	S3	7-11-25.12	Kenneth G Holmes	21.267
	S4	7-11-25.6	Lewis K & Virginia M Houser	0.581
	S5	7-11-25.13	Jon R & Sharon Y Bailey	0.624
	S8	7-6-66	Jay-Bee Royalty LLC	85
	S9	7-6-64	Lisa Stanley Trustee of R Dean Smith 2009 Trust FBO Lisa	69.887
	S12	7-6-109	Nathan Wade Bennett	5.011
	S13	7-6-100	C J Barnhart Heirs (Cemetery)	0.25
	S14	7-6-30.1	David Roger & Patty Sue McCartney	6
	S15	7-6-30	Charles R & Beth Ann Mankins	45
	S16	7-6-37	Louie A Stanley	60
	S17	7-6-65	Haessly Land & Timber LLC	47.5
	S18	7-6-67	Robert William Butler & Cathleen Louisa Peracchio	35.86
	S19	7-6-103	Robert William Butler & Cathleen Louisa Peracchio	38.93
	S20	7-11-04	Brian M Holmes	1
	S21	7-11-03.1	Brian M Holmes	1.75
	S22	7-11-03	Roger Q Holmes & Kenneth G Holmes	
	S23	7-11-03.2	Edward B Holmes	3.447
	S24	7-11-02	Gary & Beverly Burian	6.1
	S25	7-11-25	Joshua Scott & Abigail Kathryn Holmes	5.033
	S26	7-11-25.11	Joshua S Holmes	9.131
	S27	7-11-25.14	Joshua S & Abigail K Holmes	2.268
	S28	7-11-25.10	Marvin E & Sandra K Lamm	18.287
	S29	7-11-25.9	Roger Q & Kimberly A Holmes	20.534
	S30	7-11-5	Roger Q & Kimberly A Holmes	111
	S31	7-11-28	Jay-Bee Royalty LLC	56.5
	S32	7-11-30	Jay Bee Oil & Gas, Inc	25.14
	S33	7-6-32	Norma Jean Farson, Larry William Horner, Linda Lou Petty & Garry Lee Horner	231.824
	S34	7-11-45.1	Gardner Cemetery	0.39
	S35	7-11-45	Matthew A & Dawina M Taylor	94.61
	S36	7-11-43	Matthew A & Dawina M Taylor	18.6
	S37	7-11-44	Matthew A & Dawina M Taylor	25.8
	S38	7-11-41	Melanie Jo Manuse Revocable Trust	123.27
	S39	7-11-40	Jay Bee Royalty, LLC	62.063
	S40	7-11-34	Max E & Linda L Hall & Christopher G Hall & Curtis M Hall	38.33
	S44	7-11-25.3	Kenneth G Holmes	5.621
	S45	7-11-25.5	Dean Schulteis	0.75
	S46	7-11-25.4&25.8	Benny D & C Darlene Wharton	2.25 Total
	S47	7-11-24	Luke Alan Myers	0.21
	S48	7-11-23.1	Bobbi Jo & Warren Patrick Judge	0.524
	S49	7-11-23.2	Bobbi Jo & Warren Patrick Judge	0.084
	S50	7-11-23	Bobbi Jo & Warren Patrick Judge	0.93
	S54	7-11-48	Michael Blaine Beagle	112.25
	S55	7-11-50	Michael William Hanlin	58.5
	S56	7-11-53	Haessly Land & Timber LLC	80
	S57	7-11-57	Ian & Robin Ann Weaver	274.06
	S58	7-10-07	Richard C & Rebecca D Beane	30
	S59	7-11-06	Richard C & Diane Beane	20
	S60	7-10-55	Richard C & Diane Beane	3.647
	S61	7-5-61	Joseph & Cynthia Ayers	35.981
	S62	7-11-62	Jay Bee Royalty, LLC	60.5
	S64	7-5-36	Carroll L Ash	15
	S65	7-5-37	Ronald W Metz Life Est	20
	S67	7-5-31	David Roger & Patty Sue McCartney	0.75
	S68	7-5-38	Timothy R & Pamela J Nichols	11.211
	S69	7-11-16	John A & Edith U Smith	189.21
	S69	7-11-25.1	Sugar Valley School	0.57
	S70	7-5-34.1	Sharon Mariea Dairymple	1.0
	S71	7-5-35	Mt. Church of Christ Tr	1.0
	S72	7-4-2.4	Max E & Linda L Hall & Christopher G Hall & Curtis M Hall	10
	S73	7-5-35	Mt. Church of Christ Tr	1.0
	S74	Unknown	Unknown	?
	S76	7-5-32	Nellie M Barnhart	46.83
	S79	7-1-5	Bens Run Land Company Limited Partnership	139.21
	S87	7-1-52	Bens Run Land Company Limited Partnership	46.78
	S93	7-5-32	Nellie M Barnhart	46.83

07/25/2025

API #: 47-073-
WELL #: P5N5
DISTRICT: Union
COUNTY: Pleasants
STATE: WV

WELL PLAT

PAGE 3 OF 3

DATE: 06/05/2025

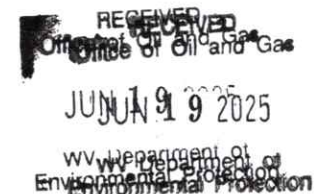
**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
-------------------------	-----------------------	-----------------------	---------	-----------

PLEASE SEE ATTACHED EXHIBIT TO
WW-6A1



**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Jay-Bee Oil & Gas, Inc.

By: Emily Potesta

Its: Regulatory Agent

Jay-Bee Oil & Gas, Inc. - P5N-4 Permit - WW-6A1 Exhibit

<u>Tracts</u>	<u>JB Tract #</u>	<u>District, Tax Map, Parcel</u>	<u>Name</u>	<u>Lessee, Grantee, etc.</u>	<u>Royalty %</u>	<u>Deed Book/Page</u>	<u>Plat Acres</u>	<u>Leased Acres</u>
✓ A	P7207	07-11-29	Jay-Bee Royalty, LLC	BB Land, LLC	≥ 12.5%	312/470 312/199 312/465 312/481 316/347 318/674 331/237	165	165
✓ B	P7206	07-11-27	Assignment from Antero to BB Land, LLC	BB Land, LLC	≥ 12.5%	318/620	165	165
B	P7206	07-11-27	Carl Edward Evans, Jr.	BB Land, LLC	≥ 12.5%	301/242	165	165
B	P7206	07-11-27	Jay-Bee Royalty, LLC	RECEIVED Office of Oil and Gas JUN 30 2025 WV Department of Environmental Protection BB Land, LLC	≥ 12.5%	312/13 312/5 312/1 311/695 312/21 312/17 312/25 312/33 312/29 312/9	165	165
B	P7206	07-11-27	Leslie Mae Bunner	Antero	≥ 12.5%	301/242	165	165
B	P7206	07-11-27	Nancy Alberta Tabler	BB Land, LLC	≥ 12.5%	301/242	165	165
✓ C	P7265	07-11-35	Jay-Bee Royalty, LLC	BB Land, LLC	≥ 12.5%	315/434 346/286 344/511 331/237	30.893	30.893
✓ D	P7266	07-11-33	Edward W. Williamson	BB Land, LLC	≥ 12.5%	311/321	14.25	14.25
D	P7266	07-11-33	Jeffrey L. Williamson	BB Land, LLC	≥ 12.5%	311/318	14.25	14.25
✓ E	P7267N	7-11-26	Joyce Kay Mixer Caputo	BB Land, LLC	≥ 12.5%	317/25	49.1769	49.1769
E	P7267N	7-11-26	Kenneth G. & Doris A. Holmes	BB Land, LLC	≥ 12.5%	317/21	49.1769	49.1769
E	P7267N	7-11-26	Patrick Dean Sole	BB Land, LLC	≥ 12.5%	317/13	49.1769	49.1769
E	P7267N	7-11-26	Roger Q. Holmes	BB Land, LLC	≥ 12.5%	316/644	49.1769	49.1769
E	P7267N	7-11-26	Ronald S. Holmes	BB Land, LLC	≥ 12.5%	317/17	49.1769	49.1769
E	P7267N	7-11-26	Sandra K. Lamm	BB Land, LLC	≥ 12.5%	317/30	49.1769	49.1769
E	P7267N	7-11-26	Stuart A. Hamilton	BB Land, LLC	≥ 12.5%	317/25	49.1769	49.1769
✓ F	P7124	7-11-22	Assignment from Blackrock Enterprises, LLC to BB Land, LLC	BB Land, LLC	≥ 12.5%	295/297	3.63	4

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F	P7124	7-11-22	BMB Enterprises, LLC	BB Land, LLC	≥ 12.5%	293/620	3.63	3.63
/G	P7267S	7-11-21	Michael B. Beagle	BB Land, LLC	≥ 12.5%	3/402	1	1
/H	P7267T	7-11-22.1	West Virginia Division of Natural Resources	BB Land, LLC	≥ 12.5%	330/317	1.37	1.37
/I	DNR 5	Middle Island Creek	West Virginia Division of Natural Resources	BB Land, LLC	≥ 12.5%	329/653	Middle Island Creek	Middle Island Creek
/J	P7267G	7-11-25.7	Jeffrey Dale Sole	BB Land, LLC	≥ 12.5%	317/13	40.88	40.88
J	P7267G	7-11-25.7	Joyce Kay Mixer Caputo	BB Land, LLC	≥ 12.5%	317/25	40.88	40.88
J	P7267G	7-11-25.7	Kenneth G. & Doris A. Holmes	BB Land, LLC	≥ 12.5%	317/21	40.88	40.88
J	P7267G	7-11-25.7	Patrick Dean Sole	BB Land, LLC	≥ 12.5%	317/13	40.88	40.88
J	P7267G	7-11-25.7	Roger Q. Holmes	BB Land, LLC	≥ 12.5%	316/644	40.88	40.88
J	P7267G	7-11-25.7	Ronald S. Holmes	BB Land, LLC	≥ 12.5%	317/17	40.88	40.88
J	P7267G	7-11-25.7	Sandra K. Lamm	BB Land, LLC	≥ 12.5%	317/30	40.88	40.88
J	P7267G	7-11-25.7	Stuart A. Hamilton	BB Land, LLC	≥ 12.5%	317/25	40.88	40.88
/K	P7041	7-11-1	Assignment from Blackrock Enterprises, LLC to BB Land, LLC	BB Land, LLC	≥ 12.5%	295/297	157.5	110.25
K	P7041	7-11-1	BMB Enterprises, LLC	BB Land, LLC	≥ 12.5%	293/620	157.5	110.25
K	P7041	7-11-1	Jay-Bee Royalty, LLC	BB Land, LLC	≥ 12.5%	34/547	157.5	110.25
/L	P7098	7-6-111	Assignment from Blackrock Enterprises, LLC to BB Land, LLC	BB Land, LLC	≥ 12.5%	295/297	321.62	624
L	P7098	7-6-111	BMB Enterprises, LLC	BB Land, LLC	≥ 12.5%	293/620	321.62	624
L	P7098	7-6-111	Erma K Pethtel	Blackrock Enterprises, LLC	≥ 12.5%	300/54	321.62	624
L	P7098	7-6-111	Jay-Bee Royalty, LLC	BB Land, LLC	≥ 12.5%	343/547	321.62	624
/M	P7123A&B	7-5-56	James A. & Lenora E. Renner	Jay-Bee Royalty, LLC	≥ 12.5%	375/421	117.412	117.412
N	P7228	7-5-34	Harold Eugene Barnhart	Jay-Bee Royalty, LLC	≥ 12.5%	TBR	72	73
N	P7228	7-5-34	Henry Reuben Barnhart	Jay-Bee Royalty, LLC	≥ 12.5%	TBR	72	73
/N	P7228	7-5-34	Phyllis Marie Barnhart	Jay-Bee Royalty, LLC	≥ 12.5%	TBR	72	73

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Office of Oil and Gas
JUN 19 2025
WV Department of
Environmental Protection

4707302646



Jay-Bee Oil & Gas, Inc.
429 Simonton Rd.
Ellenboro, WV 26346

June 16, 2025

Permitting Office
Office of Oil and Gas
WV Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304

Re: P5N-5 Well

Permitting Office:

As you know we have applied for a well permit for the P5N-5 Well in Pleasants County, West Virginia. This pad is located off of Arvilla Rd. This wellbore does not travel under any public roads maintained by the WV Department of Highways.

If you would have any questions concerning this matter, please feel free to contact me at our office or by cell phone – 304-933-3878 or 304-203-0665.

Sincerely,

Emily Potesta
Regulatory Agent

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Office of Oil and Gas

JUN 19 2025

WV Department of
Environmental Protection

07/25/2025

**Horizontal Natural Gas Well Work Permit
Application Notice By Publication**

Notice is hereby given:

Pursuant to West Virginia Code 22-6A-10(e) prior to filing an application for a permit for a horizontal well the applicant shall publish in the county in which the well is located or is proposed to be located a Class II legal advertisement.

Paper: St. Marys Oracle

Public Notice Date: 7/17/2024 & 7/31/2024

The following applicant intends to apply for a horizontal natural well work permit which disturbs three acres or more of surface excluding pipelines, gathering lines and roads **or** utilizes more than two hundred ten thousand gallons of water in any thirty day period.

Applicant: Jay-Bee Oil & Gas, Inc. **Well Number:** P5N-5

Address: 429 Simonton Rd.
Ellenboro, WV 26346

Business Conducted: Natural gas production.

Location –

State: West Virginia County: Pleasants
District: Union Quadrangle: Bens Run 7 1/2'
UTM Coordinate NAD83 Northing: 4362891.46
UTM coordinate NAD83 Easting: 493516.14
Watershed: Sugar Run of Outlet Middle Island Creek (HUC 10)

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WV Department of
Environmental Protection

Coordinate Conversion:

To convert the coordinates above into longitude and latitude, visit: http://tagis.dep.wv.gov/convert/llutm_conus.php

Electronic notification:

To receive an email when applications have been received or issued by the Office of Oil and Gas, visit <http://www.dep.wv.gov/insidedep/Pages/DEPMailingLists.aspx> to sign up.

Reviewing Applications:

Copies of the proposed permit application may be reviewed at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE Charleston, WV 25304 (304-926-0450). Full copies or scans of the proposed permit application will cost \$15, whether mailed or obtained at DEP headquarters. Copies may be requested by calling the office or by sending an email to DEP.comments@wv.gov.

Submitting Comments:

Comments may be submitted online at <https://apps.dep.wv.gov/oog/comments/comments.cfm>, or by letter to Permit Review, Office of Oil and Gas, 601 57th Street, SE Charleston, WV 25304. Please reference the county, well number, and operator when using this option.

Regardless of format for comment submissions, they must be received no later than thirty days after the permit application is received by the Office of Oil and Gas.

For information related to horizontal drilling visit: www.dep.wv.gov/oil-and-gas/pages/default.aspx

07/25/2025

WW-6AC
(1/12)

Office of Oil and Gas

JUN 19 2025

47 07 30 26 46
WV Department of
Environmental Protection

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION

Date of Notice Certification: 06/16/2025

API No. 47- 073

Operator's Well No. P5N-5

Well Pad Name: P5

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State: West Virginia
County: Pleasants
District: Union
Quadrangle: Bens Run 7 1/2'
Watershed: Sugar Creek Outlet Middle Island Creek (HUC-10)

UTM NAD 83 Easting: 493516.14
Northing: 4362891.46
Public Road Access: Arvilla Rd.
Generally used farm name: Jay-Bee Royalty, LLC

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following: *PLEASE CHECK ALL THAT APPLY ☐ 1. NOTICE OF SEISMIC ACTIVITY or ☒ NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED ☐ 2. NOTICE OF ENTRY FOR PLAT SURVEY or ☒ NO PLAT SURVEY WAS CONDUCTED ☒ 3. NOTICE OF INTENT TO DRILL or ☐ NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or ☐ WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH) ☒ 4. NOTICE OF PLANNED OPERATION ☒ 5. PUBLIC NOTICE ☒ 6. NOTICE OF APPLICATION	OOG OFFICE USE ONLY ☐ RECEIVED/ NOT REQUIRED ☐ RECEIVED ☐ RECEIVED/ NOT REQUIRED ☐ RECEIVED ☐ RECEIVED ☐ RECEIVED
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Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

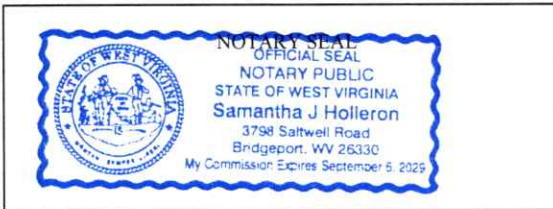
07/25/2025

4707302646

Certification of Notice is hereby given:

THEREFORE, I Emily Potesta, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	<u>Jay-Bee Oil & Gas, Inc.</u>	Address:	<u>429 Simonton Rd. P.O. Box 129</u>
By:	<u>Emily Potesta</u>		<u>Ellenboro, WV 26346</u>
Its:	<u>Regulatory Agent</u>	Facsimile:	<u>304-628-3119</u>
Telephone:	<u>304-628-3111</u>	Email:	<u>epotesta@jaybeeoil.com</u>



Subscribed and sworn before me this 16 day of June, 2025.
Samantha J. Holleran Notary Public
My Commission Expires 9/5/29

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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Office of Oil and Gas

JUN 19 2025

WV Department of
Environmental Protection

07/25/2025

WW-6A
(9-13)

API NO. **4707302646**
OPERATOR WELL NO. P5N-5
Well Pad Name: P5

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION**

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 06/10/2025 **Date Permit Application Filed:** 06/16/2025

Notice of:

☒ PERMIT FOR ANY WELL WORK ☐ CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

RECEIVED
Office of Oil and Gas

JUN 19 2025

WV Department of
Environmental Protection

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

☐ PERSONAL SERVICE ☒ REGISTERED MAIL ☐ METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

☒ Application Notice ☒ WSSP Notice ☒ E&S Plan Notice ☒ Well Plat Notice is hereby provided to:

☒ **SURFACE OWNER(s)**

Name: SEE ATTACHED LIST Exhibit 6A

Address: _____

Name: _____

Address: _____

☒ **SURFACE OWNER(s) (Road and/or Other Disturbance)**

Name: SEE ATTACHED LIST Exhibit 6A

Address: _____

Name: _____

Address: _____

☐ **SURFACE OWNER(s) (Impoundments or Pits)**

Name: _____

Address: _____

☐ **COAL OWNER OR LESSEE**

Name: _____

Address: _____

☐ **COAL OPERATOR**

Name: _____

Address: _____

☒ **SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)**

Name: SEE ATTACHED LIST Exhibit 6A

Address: _____

☐ **OPERATOR OF ANY NATURAL GAS STORAGE FIELD**

Name: _____

Address: _____

*Please attach additional forms if necessary

07/25/2025

WW-6A
(8-13)

RECEIVED
Office of Oil and Gas

JUN 19 2025

WV Department of
Environmental Protection

API NO. 4707302646
OPERATOR WELL NO. P5N-5
Well Pad Name: P5

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

07/25/2025

JUN 19 2025

4707302646

API NO: 47-073

OPERATOR WELL NO. P5N-5

Well Pad Name: P5

WW-6A
(8-13)WV Department of
Environmental Protection

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

07/25/2025

4707302646

WW-6A
(8-13)

API NO. 47- 073 -

OPERATOR WELL NO. P5N-5

Well Pad Name: P5

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

RECEIVED
Office of Oil and Gas

JUN 19 2025

WV Department of
Environmental Protection

07/25/2025

WW-6A
(8-13)

API NO. 47- 073 -
OPERATOR WELL NO. P5N-5
Well Pad Name: P5

Notice is hereby given by:

Well Operator: Jay-Bee Oil & Gas, Inc.
Telephone: 304-628-3111
Email: epotesta@jaybeeoil.com

Address: 429 Simonton Rd. P.O. Box 129
Ellenboro, WV 26346
Facsimile: 304-628-3119

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov.



Subscribed and sworn before me this 10 day of June, 2025.

Samantha J Holleron Notary Public

My Commission Expires 9/5/29

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Office of Oil and Gas

JUN 19 2025

WV Department of
Environmental Protection

07/25/2025

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL**

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least **TEN (10)** days prior to filing a permit application.

Date of Notice: 06/10/2025

Date Permit Application Filed: 06/16/2025

RECEIVED
Office of Oil and Gas

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

☐ HAND

DELIVERY

☒ CERTIFIED MAIL

RETURN RECEIPT REQUESTED

JUN 19 2025

WV Department of
Environmental Protection

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: Jay-Bee Royalty, LLC

Address: 23 Eganfuskee St. Ste 126

Jupiter, FL 33477

Name: _____

Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: West Virginia

County: Pleasants

District: Union

Quadrangle: Bens Run 7 1/2'

Watershed: Sugar Creek Outlet Middle Island Creek (HUC-10)

UTM NAD 83

Easting: 493516.14

Northing: 4362891.46

Public Road Access:

Arvilla Rd.

Generally used farm name:

Jay-Bee Royalty, LLC

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: Jay-Bee Oil & Gas, Inc.

Address: 429 Simonton Rd. P.O. Box 129

Ellenboro, WV 26346

Telephone: 304-628-3111

Email: epotesta@jaybeeoil.com

Facsimile: 304-628-3119

Authorized Representative: Emily Potesta

Address: 429 Simonton Rd. P.O. Box 129

Ellenboro, WV 26346

Telephone: 304-203-0665

Email: epotesta@jaybeeoil.com

Facsimile: 304-628-3119

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

07/25/2025

WW-6A5
(1/12)

Operator Well No. P5N-5

4707302646

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application:**

Date of Notice: 06/10/2025

Date Permit Application Filed: 06/16/2025

RECEIVED
Office of Oil and Gas

JUN 19 2025

WV Department of
Environmental Protection

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

☒ **CERTIFIED MAIL**
RETURN RECEIPT REQUESTED

☐ **HAND**
DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)

(at the address listed in the records of the sheriff at the time of notice):

Name: Jay-Bee Royalty, LLC

Address: 23 Eganfuskee St. Ste 126

Jupiter, FL 33477

Name: _____

Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: West Virginia
County: Pleasants
District: Union
Quadrangle: Bens Run 7 1/2'
Watershed: Sugar Creek Outlet Middle Island Creek (HUC-10)

UTM NAD 83 Easting: 493516.14
Northing: 4362891.46
Public Road Access: Arvilla Rd.
Generally used farm name: Jay-Bee Royalty, LLC

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: Jay-Bee Oil & Gas, Inc.

Telephone: 304-628-3111

Email: epotesta@jaybeeoil.com

Address: 429 Simonton Rd. P.O. Box 129

Ellenboro, WV 26346

Facsimile: 304-628-3119

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

07/25/2025

47 07 30 26 46



Jay-Bee Oil & Gas, Inc.
429 Simonton Rd.
Ellenboro, WV 26346

June 16, 2025

Permitting Office
Office of Oil and Gas
WV Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304

Re: P5N-5 Well

Permitting Office:

Enclosed you will find a copy of our Letter of Good Standing from WV DOH District 3 – Pleasants County. The permit number applicable to our P5 Pad is Permit #03-2018-0350.

If you have any questions, please don't hesitate to contact me by email epotesta@jaybeeoil.com or my cell phone 304-203-0665. Thank you!

Sincerely,

Emily Potesta
Regulatory Agent

RECEIVED
Office of Oil and Gas

JUN 19 2025

WV Department of
Environmental Protection

07/25/2025



4707302646

**WEST VIRGINIA
DEPARTMENT OF TRANSPORTATION**

1900 Kanawha Boulevard East • Building Five • Room 109
Charleston, West Virginia 25305-0440 • (304) 558-0444

Michael J. DeMers
Deputy Secretary of Transportation

Stephen T. Rumbaugh, P.E.
Secretary of Transportation
Commissioner of Highways

June 6, 2025

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

RECEIVED
Office of Oil and Gas

JUN 19 2025

WV Department of
Environmental Protection

**Subject: DOH Permit for the P5 Well Pad, Pleasants County
P5N5 Well Site**

Dear Mr. Martin,

This well site will be accessed from a DOH permit #03-2018-0350 which has been issued to Jay-Bee Oil and Gas, Inc. for access to the State Road for a well site located off Pleasants County Route 7 SLS MP 4.22.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated March 6, 2023. This letter is valid for permitting purposes for one year from the date of this letter.

Very Truly Yours,

Lacy D. Pratt
Central Office O&G Coordinator

Cc: Emily Potesta
Jay-Bee Oil and Gas, Inc.
OM, D-3
File

07/25/2025

47 07 30 26 46



Jay-Bee Oil & Gas, Inc.
429 Simonton Rd.
Ellenboro, WV 26346

June 16, 2025

Permitting Office
Office of Oil and Gas
WV Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304

RECEIVED
Office of Oil and Gas
JUN 19 2025
WV Department of
Environmental Protection

Re: Frac Additives

Permitting Office:

As requested on the Well Permit Checklist, the CAS numbers are referenced for all submitted permits on WW-6B, page, 1, and listed below:

- Water (7732-18-5)
- Sand (14808-60-7, 1344-28-1, 1309-37-1, 13463-67-7)
- Friction Reducer (64742-47-8)
- Scale Inhibitor (107-21-1, 111-46-6)
- Bacteria Prevention (111-30-8, 7173-51-5, 68424-85-1, 64-17-5)
- 15% Vol Acid (7647-01-0)
- Citric Acid (77-92-9)
- Guar Gum (9000-30-0)
- Corrosion Inhibitor (67-56-1, 107-19-7)
- Surfactant (111-76-2)

If you would have any questions concerning this matter, please feel free to contact our office at 304-933-3878 or my cell at 304-203-0665.

Sincerely,

Emily Potesta
Regulatory Agent

07/25/2025

47 07 30 26 46



Jay-Bee Oil & Gas, Inc.
429 Simonton Rd.
Ellenboro, WV 26346

June 16, 2025

RECEIVED
Office of Oil and Gas

JUN 19 2025

WV Department of
Environmental Protection

Permitting Office
Office of Oil and Gas
WV Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304

Re: P5 Pad Flood Zone

Permitting Office:

As you know, we have applied for a well permit for the P5 Pad in Pleasants County, West Virginia. This letter serves as notification to alert you that the proposed well pad site is not located in a flood zone, according to the West Virginia flood plain tool. I am working with the Pleasants County Floodplain Manager and will forward any material that arises from this project.

If you would have any questions concerning this matter, please feel free to contact our office at 304-933-3878 or my cell at 304-203-0665.

Sincerely,

Emily Potesta
Regulatory Agent



Jay-Bee Oil & Gas, Inc.
429 Simonton Rd.
P.O. Box 129
Ellenboro, WV 26346

RECEIVED
Office of Oil and Gas

JUN 19 2025

WV Department of
Environmental Protection

June 16, 2025

Permitting Office
Office of Oil and Gas
WV Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304

Re: P5N-5 Well Permit

To Whom It May Concern:

Enclosed is Jay-Bee Oil & Gas, Inc.'s P5N-5 Well Work Permit. Should you have any further questions, please feel free to contact me either by email at epotesta@jaybeeoil.com, or by phone at 304-203-0665. I appreciate your time and attention to this matter.

Sincerely,

Emily Potesta
Regulatory Agent

WW-6A7
(6-12)

OPERATOR: Jay-Bee Oil & Gas, Inc. WELL NO: P5N-5

PAD NAME: P5

REVIEWED BY: Emily Potesta SIGNATURE: 

WELL RESTRICTIONS CHECKLIST

HORIZONTAL 6A WELL

Well Restrictions

- ☒ At Least 100 Feet from Pad and LOD (including any E&S Control Feature) to any Perennial Stream, Lake, Pond, Reservoir or Wetland; OR
- ☐ DEP Waiver and Permit Conditions
- ☒ At Least 300 Feet from Pad and LOD (including any E&S Control Feature) to any Naturally Producing Trout Stream; OR
- ☐ DEP Waiver and Permit Conditions
- ☒ At Least 1000 Feet from Pad and LOD (including any E&S Control Feature) to any Groundwater Intake or Public Water Supply; OR
- ☐ DEP Waiver and Permit Conditions
- ☒ At Least 250 Feet from an Existing Water Well or Developed Spring to Well Being Drilled; OR
- ☐ Surface Owner Waiver and Recorded with County Clerk, OR
- ☐ DEP Variance and Permit Conditions
- ☒ At Least 625 Feet from an Occupied Dwelling Structure to Center of the Pad; OR
- ☐ Surface Owner Waiver and Recorded with County Clerk, OR
- ☐ DEP Variance and Permit Conditions
- ☐ At Least 625 Feet from Agricultural Buildings Larger than 2500 Square Feet to the Center of the Pad; OR
- ☐ Surface Owner Waiver and Recorded with County Clerk, OR
- ☐ DEP Variance and Permit Conditions

07/25/2025